

API No. <u>42-049-35899</u>	RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.</i>	FORM W-1
Drilling Permit # <u>661139</u>	Permit Status: <u>Approved</u>	
SWR Exception _____		

1. RRC Operator No. <u>212915</u>	2. Operator's Name (as shown on form P-5, Organization Report) <u>DEL MAR ENERGY, INC.</u>	3. Operator Address (include street, city, state, zip) <u>136 REDWOOD DR</u> <u>VAN ALSTYNE, TX 75495-0000</u>
4. Lease Name <u>PILLOWS A</u>	5. Well No. <u>1</u>	

GENERAL INFORMATION

6. Purpose of filing (mark ALL appropriate boxes):	<input checked="" type="checkbox"/> New Drill	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Reclass	<input type="checkbox"/> Field Transfer	<input type="checkbox"/> Re-Enter
	<input type="checkbox"/> Amended	<input type="checkbox"/> Amended as Drilled (BHL)(Also File Form W-1D)			
7. Wellbore Profile (mark ALL appropriate boxes):	<input checked="" type="checkbox"/> Vertical	<input type="checkbox"/> Horizontal (Also File Form W-1H)	<input type="checkbox"/> Directional (Also File Form W-1D)	<input type="checkbox"/> Sidetrack	
8. Total Depth <u>2500</u>	9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No. <u>7B</u>	12. County <u>BROWN</u>	13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>6.0</u> miles in a <u>NE</u> direction from <u>brownwood</u> which is the nearest town in the county of the well site.					
15. Section <u>329</u>	16. Block _____	17. Survey <u>FERGUSON, R M</u>	18. Abstract No. <u>315</u>	19. Distance to nearest lease line: <u>330.0</u> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>10.0</u>
21. Lease Perpendiculars: <u>330.0</u> ft. from the <u>NORTH</u> line and <u>330.0</u> ft. from the <u>WEST</u> line.					
22. Survey Perpendiculars: <u>2250.0</u> ft. from the <u>EAST</u> line and <u>3650.0</u> ft. from the <u>SOUTH</u> line.					
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No: _____		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No	

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
7B	12406001	BROWN COUNTY REGULAR	Oil or Gas Well	2500	0.0	1
7B	12406500	BROWN CO. REGULAR (MARBLE FALLS)	Gas Well	2500	0.0	1
7B	00014001	WILDCAT	Oil or Gas Well	2500	0.0	1

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS

Remarks 	<p style="text-align: center;">Certificate:</p> <p>I certify that information stated in this application is true and complete, to the best of my knowledge</p> <p>RRC User _____ <u>05/05/2008</u> Name of filer _____ Date Submitted _____</p> <p>_____ Phone _____ Email Address(OPTIONAL) _____</p>
RRC Use Only Date Validation Time Stamp: <u>Tue, 26 Nov 2024 12:44:44</u>	